MORE FOR LESS

More investment from us, and lower charges for you



From 1 April 2020 Powerco will be changing its electricity distribution prices. For most people the new prices will be lower, as our regulated revenue is dropping by around 12.5%.

We are also upgrading and replacing a lot of network assets as part of a five-year investment programme. Last year we spent over \$190 million on maintenance, upgrades, and renewals, which is 29% more than the year before.

It was expected that prices would increase by around 2% per year due to this increased investment. Interest rates have dropped, and they are a key part of calculating what the Commerce Commission allows us to charge. The drop in rates has also reduced the transmission grid charges that are included in our prices.

The individual impacts are shown below:

Distribution -11.8%
Transmission -12.9%
Overall -12.2%

What does this change mean for you? The network charges portion of your bill will decrease. Your retailer will choose how to repackage this change into your charges.

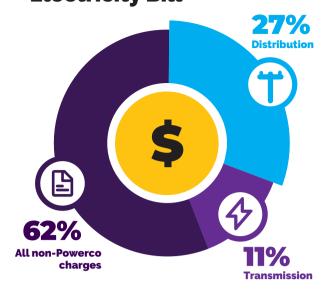
Powerco invoices retailers (who send you your power bills) for the use of our electricity networks. We own and manage the assets that get power to your door – the poles, wires, transformers and substations.

Our line charges are around a quarter of your overall electricity bill. We also pass on Transpower's charges, for using the national transmission network (often called the national grid). Transmission charges can vary between regions but are around 11% of your overall electricity bill. Retailers then invoice customers for all electricity costs.

More information

- For an in-depth breakdown visit powerco.co.nz
- The new line charges for your area can be found in the electricity information disclosure below.
 - Delivery charges include the transmission component unless otherwise stated
 - All charges exclude GST
 - Powerco's Electricity Pricing Policy provides further detail and is available on our website

Average Electricity Bill



Figures above taken from Electricity Authority

POWERCO Electricity Information Disclosure

New line charges for the Bay of Plenty and Tauranga regions. Powerco's new line charges effective 1 April 2020.

Tauranga Network Points of Supply: Kaitimako, Mt Maunganui, Tauranga, Te Matai

Residential

	Delivery charges' effective 1 April 2020								Iransmission component ² effective 1 Ap						
Consumer Group	Fixed charge (cents/day	ge si	hour upply cots/kWh)	Single ontrollable supp (cents/kWh)	oly Contro (cents/		Night only supply cents/kWh)	Estimated number of consumers	Fixed charge (o	ents/ s	4 hour upply ci nts/kWh)	Single ontrollable supp (cents/kWh)	ply Contro (cents/k		Night only supply (c/kWh)
T05: Low Fixed Charge Option	15.00	9	.75	9.22	6.7	'9	5.17	15,593	0.00	3	3.07	2.66	1.3	3	0.00
T06: Standard Option	85.00	6	5.56	6.03	3.6	0	1.98	33,265	0.00	3	3.07	2.66	1.3	3	0.00
			Previo	us delivery c	harges				Previous transmission charges						
T05: Low Fixed Charge Option	15.00	1	1.21	10.46	7.6	7	5.16	14,951	0.00	3	3.41	2.82	1.4	8	0.00
T06: Standard Option	85.00	8	3.02	7.27	.27 4.48		1.97	32,765	0.00	3	3.41	2.82	1.4	8	0.00
	Delivery charges ¹ effective 1 April 2020						Transmission component ² effective 1 April 2020								
			Delivery cha	rges¹ effective	e 1 April 2020	0				Trar	nsmission co	mponent ² eff	ective 1 April	2020	
		Peak	Off peak	Peak	Off-peak		Night	Estimated		Peak	Off peak	Peak	Off-peak		Night
Time of Use (TOU)	Fixed charge (cents/day)	Peak	Off peak uncontrolled			Controlled (cents/kWh)	only supply	Estimated number of consumers	Fixed charge (cents/day)	Peak	Off peak uncontrolled	•	Off-peak all inclusive	Controlled	Night only supply (cents/kWh)
Time of Use (TOU) T05S: Low Fixed Charge Option		Peak uncontrolled	Off peak uncontrolled	Peak all inclusive	Off-peak all inclusive	Controlled	only supply	number of		Peak uncontrolled	Off peak uncontrolled	Peak all inclusive	Off-peak all inclusive	Controlled	only supply
	(cents/day)	Peak uncontrolled (cents/kWh)	Off peak uncontrolled (cents/kWh)	Peak all inclusive (cents/kWh)	Off-peak all inclusive (cents/kWh)	Controlled (cents/kWh)	only supply (cents/kWh)	number of consumers	(cents/day)	Peak uncontrolled (cents/kWh)	Off peak uncontrolled (cents/kWh)	Peak all inclusive (cents/kWh)	Off-peak all inclusive (cents/kWh)	Controlled (cents/kWh)	only supply (cents/kWh)
T05S: Low Fixed Charge Option	(cents/day) 15.00	Peak uncontrolled (cents/kWh) 16.58	Off peak uncontrolled (cents/kWh) 6.68 3.49	Peak all inclusive (cents/kWh) 15.71	Off-peak all inclusive (cents/kWh) 6.52 3.33	Controlled (cents/kWh) 6.79	only supply (cents/kWh) 5.17	number of consumers 13,915	(cents/day) 0.00	Peak uncontrolled (cents/kWh) 9.90	Off peak uncontrolled (cents/kWh) 0.00 0.00	Peak all inclusive (cents/kWh) 8.97	Off-peak all inclusive (cents/kWh) 0.00 0.00	Controlled (cents/kWh) 1.33	only supply (cents/kWh)
T05S: Low Fixed Charge Option	(cents/day) 15.00	Peak uncontrolled (cents/kWh) 16.58	Off peak uncontrolled (cents/kWh) 6.68 3.49	Peak all inclusive (cents/kWh) 15.71 12.52	Off-peak all inclusive (cents/kWh) 6.52 3.33	Controlled (cents/kWh) 6.79	only supply (cents/kWh) 5.17	number of consumers 13,915	(cents/day) 0.00	Peak uncontrolled (cents/kWh) 9.90	Off peak uncontrolled (cents/kWh) 0.00 0.00	Peak all inclusive (cents/kWh) 8.97 8.97	Off-peak all inclusive (cents/kWh) 0.00 0.00	Controlled (cents/kWh) 1.33	only supply (cents/kWh)

Commercial

		Delivery cha	arges1 effective	e 1 April 2020			Transmission component ² effective 1 April 2020					
	Single control- Night					Estimated	Single control-			Night		
	Fixed charge	24 hour supply	lable supply	Controlled (cents/	only supply	number of	Fixed charge	24 hour supply	lable supply	Controlled	only supply	
Consumer Group	(cents/day)	(cents/kWh)	(cents/kWh)	kWh)	(cents/kWh)	consumers	(cents/day)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)	
T01: Unmetered supply other than Streetlighting		10.28				242		3.68				
T02: Unmetered Streetlighting (per light)	15.30					8	5.48					
T06: 1, 2 and 3 phase up to and including 60 amp	85.00	6.56	6.03	3.60	1.98	8,663	0.00	3.07	2.66	1.33	0.00	
T22: Three phase 61 – 250 amp	999	6.34		3.20	2.33	634	0.00	2.08		0.96	0.00	
T24: 200 – 299 kVA	2,500	4.63		2.94		59	0.00	1.50		0.88		
		Previ	ous delivery c	harges			Previous transmission charges					
T01: Unmetered supply other than Streetlighting		11.44				232		4.08				
T02: Unmetered Streetlighting (per light)	17.06					8	6.08					
T06: 1, 2 and 3 phases up to and including 60 amp	85.00	8.02	7.27	4.48	1.97	8,541	0.00	3.41	2.82	1.48	0.00	
T22: Three phase 61 – 250 amp	999	7.15		3.30	2.33	607	0.00	2.31		1.06	0.00	
T24: 200 – 299 kVA	3,297	6.61		3.04		56	0.00	2.14		0.98		

Commercial - T/1 connections

Commercial – 141 connections															
		Delivery charges¹ effective 1 April 2020							Transmission component ² effective 1 April 2020						
				Winter day 0700-2300	Winter	Winter	Winter					Winter day 0700-2300	Winter	Winter evening	Winter
	Fixed rate	Summer day 0700-2300	Summer night 2300-0700	excl. peak times	morning peak 0800-1100	evening peak 1700-2000	night 2300-0700	Estimated number of	Fixed rate	Summer day 0700-2300	Summer night 2300-0700	excl peak times	morning peak 0800-1100	peak 1700-2000	night 2300-0700
Consumer Group	(\$/day)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)	consumers	(\$/day)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)	(cents/kWh)
T41: 200 – 299 kVA	25.00	4.63	4.63	4.63	4.63	4.63	4.63	87	0.00	1.50	1.50	1.50	1.50	1.50	1.50
		Previous delivery charges							Previous transmission charges						
T41: 200 – 299 kVA	20.19	3.76	0.98	4.77	10.03	17.44	0.98	88	0.00	1.45	0.00	1.84	3.87	6.73	0.00

Large commercial / industrial

		istribution charg fective 1 April 20		Transmission charges effective 1 April 2020			Pro	evious distribut charges	Previous transmission charges		
Consumer Group	Network asset and maintenance charge (\$/kW AMD)	Network indirect demand charge (\$/kW OPD)	Network indirect fixed charge (\$/annum)	Anytime demand (\$/kW AMD)	On-peak demand (\$/kW OPD)	Estimated number of consumers	Network asset and maintenance charge (\$/kW AMD)	Network indirect demand charge (\$/kW OPD)	Network indirect fixed charge (\$/annum)	Anytime demand (\$/kW AMD)	On-peak demand (\$/kW OPD)
T503: 300 – 1,499 KVA capacity	84.68	8.95	2,400	15.59	101.61	215	95.48	8.95	2,335	25.92	114.02
T603: Greater than or equal to 1,500 kVA capacity	57.81	10.65	12,000	23.00	100.71	33	68.01	10.65	12,207	25.46	111.96