

Connecting communities

Changes to your electricity distribution charges

From 1 April 2025 our electricity delivery charges in your region will increase by an average of 23.7%. That's about \$5 more each week for the average residential customer.

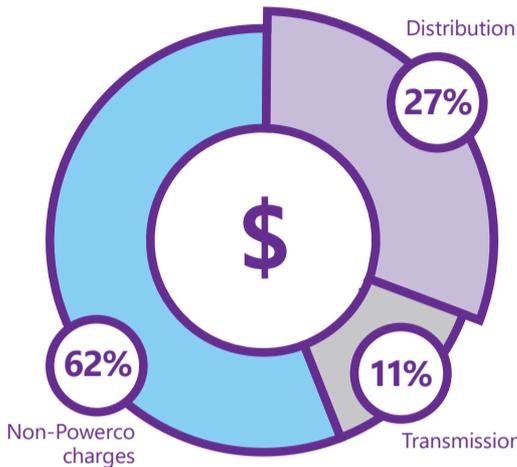
As your local lines company, we're here to provide safe and reliable electricity to your door. To do that we continually invest in our network of lines, cables, substations and other assets. This ensures we meet your electricity supply needs now and in the future.

We update our prices on 1 April each year to reflect the cost of operating and investing in the network.

This year's change is a combination of:

	Change	Weighting	Result
Distribution	25.1%	x 79%	= 19.8%
Transmission	18.4%	x 21%	= 3.9%
Total			23.7%

Average electricity bill



Your distribution prices have two parts;

- Our delivery charges.
- Transpower's transmission charges for using the national grid, which we pass on to you.

Together these charges make up about 38% of your electricity bill.

The other 62% of your bill is made up of generation, retail and other charges. This covers the costs of generating the electricity at the power station, your retailer's costs, GST and levies. This is also where you pay for the electricity that you use, as measured by your power meter reading.

The tables below show how your delivery and transmission prices have changed.

The impact on your electricity bill will depend on how and when you use electricity, and how your retailer chooses to structure how they pass on our charges on to you.

Powerco electricity information disclosure

Residential & small commercial customers

Delivery Charges	Delivery charges ¹ effective 1 April 2025							Estimated number of consumers	Transmission charges ²			
	Fixed charge (\$/day)	Peak Winter ⁶ (\$/kWh)	Peak Summer ⁶ (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Peak DG Winter (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	Peak / Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)
W05A ¹ : Low Fixed Charge Option	0.75	0.2016	0.1852	0.0957	0.0807	-0.05	0.1251	67,521	0.13	0.0194	0.0194	0.0194
W06A ¹ : Standard Option	1.34	0.1747	0.1583	0.0688	0.0538	-0.05	0.0982	57,369	0.13	0.0194	0.0194	0.0194
W05B ² : Low Fixed Charge Option	0.75	0.2564	0.2396	0.1322	0.1172	-0.05	0.1657	25,947	0.23	0.0195	0.0195	0.0195
W06B ² : Standard Option	1.58	0.2186	0.2018	0.0944	0.0794	-0.05	0.1279	29,942	0.23	0.0195	0.0195	0.0195

Delivery Charges	Previous delivery charges							Estimated number of consumers	Previous transmission charges			
	Fixed charge (\$/day)	Peak Winter (\$/kWh)	Peak Summer (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Peak DG Winter (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	Peak / Off-Peak (\$/kWh)	All variable rates ⁷ (\$/kWh)	Uncontrolled (\$/kWh)
W05A: Low Fixed Charge Option	0.60	0.1790	0.1640	0.0676	0.0526	0.0	0.0999	67,521	0.11	0.0162	0.0162	0.0162
W06A: Standard User	0.90	0.1654	0.1504	0.0540	0.0390	0.0	0.0863	57,369	0.11	0.0162	0.0162	0.0162
W05B: Low Fixed Charge Option	0.60	0.2041	0.1891	0.0996	0.0846	0.0	0.1299	25,947	0.19	0.0161	0.0161	0.0161
W06B: Standard User	0.90	0.1905	0.1755	0.0860	0.0710	0.0	0.1163	29,942	0.19	0.0161	0.0161	0.0161

1. Zone A consists of ICPs connected to the Brunswick (BRK0331), Bunnythorpe (BPE0331), Carrington St (CST0331), Huirangi (HUI0331), Linton (LTN0331), Stratford (SFD0331), & Wanganui (WGN0331) GXP's.
 2. Zone B consists of ICPs connected to the Greytown (GYT0331), Hawera (HWA0331), Mangamaire (MGM0331), Marton (MTN0331), Masterton (MST0331), Mataroa (MTR0331), Ohakune (OKN0111), Opunake (OPK0331), & Waverley (WVY0111) GXP's.
 3. The 'delivery charges' include the transmission component.
 4. The Peak times are 7am-11am and 5pm-9pm of each weekday (Monday-Friday). All other times are Off-Peak.
 5. The transmission component includes recovery of all recoverable costs such as Transpower's connection, interconnection and new investment charges as well as council rates and statutory levies.

Consumer group	Delivery charges ¹ effective 1 April 2025							Estimated number of consumers	Transmission charges ² effective 1 April 2025			
	Fixed charge (\$/day)	Capacity Charge (\$/kVA/day)	Peak Winter ⁶ (\$/kWh)	Peak Summer ⁶ (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	Peak / Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)
W01A: Unmetered Supply - excl. streetlighting	0.45						0.1510	547	0.09			0.0194
W02A: Unmetered Streetlighting (per light)	0.1000							0	0.0250			
W22A: Three phase 61 - 250 amp	9.75	0.05	0.1592	0.1364	0.0639	0.0589	0.0893	16	2.00	0.0194	0.0194	0.0194
W01B: Unmetered Supply - excl. streetlighting	0.45						0.1999	392	0.17			0.0195
W02B: Unmetered Streetlighting (per light)	0.1100							0	0.0250			
W22B: Three phase 61 - 250 amp	9.80	0.05	0.1907	0.1798	0.0839	0.0789	0.1132	11	1.80	0.0195	0.0195	0.0195

Consumer group	Previous delivery charges							Estimated number of consumers	Previous transmission charges			
	Fixed charge (\$/day)	Capacity Charge (\$/kVA/day)	Peak Winter (\$/kWh)	Peak Summer (\$/kWh)	Off-Peak (\$/kWh)	Controlled (\$/kWh)	Uncontrolled (\$/kWh)		Fixed charge (\$/day)	Peak / Off-Peak (\$/kWh)	All variable rates ⁷ (\$/kWh)	Uncontrolled (\$/kWh)
W01A: Unmetered Supply - excl. streetlighting	0.45						0.1198	547	0.09			0.0162
W02A: Unmetered Streetlighting (per light)	0.1000							0	0.0250			
W22A: Three phase 64 - 250 amp	10.00	0.00	0.1505	0.1320	0.0502	0.0452	0.0793	16	2.00	0.0162	0.0162	0.0162
W01B: Unmetered Supply - excl. streetlighting	0.45						0.1539	392	0.09			0.0162
W02B: Unmetered Streetlighting (per light)	0.1100							0	0.0250			
W22B: Three phase 64 - 250 amp	10.00	0.00	0.1731	0.1546	0.0790	0.0740	0.1063	11	2.00	0.0161	0.0161	0.0161

Commercial - W29

Consumer's point of connection	Price zone	Distribution charges effective 1 April 2025			Transmission charges effective 1 April 2025		Estimated number of consumers	Previous distribution charges			Previous transmission charges	
		Fixed charge \$/ICP/day	Variable (\$/kWh)	Demand ⁷ \$/kW/day	Variable (\$/kWh)	Demand ⁸ \$/kW/day		Fixed charge \$/ICP/day	Variable (\$/kWh)	Demand ⁷ \$/kW/day	Variable rate (\$/kWh)	Demand ⁸ \$/kW/day
Carrington, New Plymouth, Stratford, & Huirangi	A			0.5330		0.0350	74			0.4264		0.0307
Hawera	B			0.6680		0.0330	14			0.5345		0.0291
Waverley	C			0.7530		0.0980	2			0.6023		0.0851
Opunake	D			0.7820		0.2380	2			0.6255		0.2073
Brunswick & Wanganui	E	12.60	0.0045	0.5160	0.0175	0.0380	23	10.00	0.0030	0.4131	0.0143	0.0327
Marton	F			0.5880		0.0420	12			0.4700		0.0364
Mataroa & Ohakune	G			1.0720		0.0710	5			0.8572		0.0620
Masterton & Greytown	H			0.5810		0.0380	44			0.4646		0.0334
Bunnythorpe & Linton	I			0.4790		0.0200	123			0.3829		0.0171
Mangamaire	J			0.7300		0.0930	4			0.5840		0.0806

6. The distribution demand charge is based on the customer's Anytime Maximum Demand (AMD), taken from the single highest kW demand over the previous year (September-August).
 7. The transmission demand charge is based on the customer's Anytime Maximum Demand (AMD), taken from the single highest kW demand over the previous year (September-August).

Large commercial and industrial - greater than 1,500kVA

Consumer group	Distribution charges effective 1 April 2025			Transmission charges effective 1 April 2025		Estimated number of consumers	Previous distribution charges			Previous transmission charges	
	Assets and maintenance \$/kVA	Indirect variable \$/PCD (kW)	Indirect fixed \$/annum	Connection assets \$/kVA	Other assets \$/ADL (kW)		Assets and maintenance \$/kVA	Indirect variable \$/OPD (kW)	Indirect fixed \$/annum	Connection assets \$/kVA	Other assets \$/OPD (kW)
W50 ⁹ : Greater than 300 kVA	80.24	20.72	7,200	5.61	169.48	268	65.50	19.90	7,200	5.14	141.27
W60 ⁹ : Greater than 1,500 kVA	34.12	44.80	14,600	6.21	163.36	58	25.57	48.29	13,800	5.00	136.32

8. Charges for consumers in the SPECIAL price category are determined on an individual basis and as such the charges shown here are based on average charges across all consumers in these groups. These consumers are charged both Distribution and Transmission charges as detailed above.